SI. No.	Project With Installed Capacity	Type	State	Implement-ing Agency
9.	Amguri Gas Based (3X30 MW) (yet to start) Teesta-V (510 MW)	Thermal	Assam	Private

*The Kopili HE Project is in North Cachar hills of Assam.

Impact of Earthquake on Tehri Dam Structure

1971. SHRI RAMACHANDRAIAH RUMANDLA: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that the Tehri Dam structure was unaffected by the last earthquake in Chamoli; and

(b) if so, the views of the experts in this regard?

(THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) Yes, Sir.

(b) Experts from the Geological Survey of India (GSI) who had inspected the site had confirmed that no damage was observed in the Tehri Dam structure due to Chamoli Earthquake.

Fall in Power Generation

1972. SHRI ABANI ROY: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that the target of power generation may fall by 30 per cent during the current plan period;

(b) if so, the exact cause of fall in power generation;

(c) whether the private sector has not come forward to generate power as per expectations; and

(d) if so, the steps taken by the Government to boost power generation to achieve targets?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) The Planning Commission had envisaged a target of 40,245.2 MW for the 9th Plan.

According to midterm review of capacity addition for 9th Plan, carried out in July 1999, a feasible capacity addition of 28,097.2 MW was likely to be achieved during 9th Plan, which is around 70% of the original target.

(b) The reasons for shortfall are:—

(i) Delayed financial closure of private sector projects due to non-availability of escrow.

(ii) Paucity of funds for public sector projects,

(iii) Delay, in land acquisition,

(iv) Resettlement and Rehabilitation problems.

(v) Law and order problems,

(vi) Contractual problems,

(vii) Inter-State disputes in respect of hydro projects.

(c) For the 9th Plan, a capacity addition target of 17S88 MW was fixed for the private sector. However, the midterm review of July, 1999 has indicated that a capacity of 8363 MW was feasible.

(d) The following measures have been taken to ensure that the revised 9th Plan targets are met:—

1. Ensure full funding of on-going hydro projects.
2. Periodic review by Empowered Committee chaired by secretary (Power).
3. Setting up of Task Force to monitor all on-going projects.
4. Constitution of the Crisis Resolution Group for solving the last mile problems of private sector projects.
5. Evolving an alternative securitisation package in view of the low escrow ability of SEB, to help the power producers achieve financial closure.